

CKA Holdings UK Limited

Annual report and financial statements
for the year ended 31 December 2025

Registered number: 10003599

Strategic report

For the year ended 31 December 2025

The directors present their Annual Report on the affairs of the company, together with the financial statements and independent auditor's report, for the year ended 31 December 2025. The financial statements are prepared in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law) including FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland".

Business strategy

The principal activity of the company is to hold and manage investments in its subsidiaries and joint venture companies as listed in note 4. This primarily means looking at other potential acquisitions on behalf of its shareholders, using the knowledge and experience of CK Group Infrastructure UK, a consortium of which the company is a member.

Financial and operational review

As shown in the profit and loss account the company has made a loss of GBP 184.7m in the year (2024 – profit of GBP 69.3m). The decrease is due to a lower dividend income from company's investments and investment impairment. The balance sheet shows the company's net asset position of GBP 4,932.1m (2024 – GBP 5,112.5m). The decrease is the result of dividends declared being higher than profits generated and investment impairment.

The company is ultimately owned by CK Asset Holdings Limited (note 12). The company's directors consider the metrics above to be the key performance indicators for the company. The performance of CK Asset Holdings Limited is discussed in the Annual Report of that company, which does not form part of this report.

Dividends

The directors do not recommend payment of a final dividend (2024 – nil). An interim dividend of GBP 11m (2024 – GBP 57.9m) was declared and paid in the year, as detailed in note 10. No further dividend has been declared and paid up to the date of this report.

Future prospects

The directors expect the investment income to continue in the same manner in the forthcoming year.

Principal risks and uncertainties and financial risk management objectives and policies

The company's activities expose it to a number of financial risks, including credit risk, currency risk and liquidity risk. The company is primarily financed by debt and equity, with liquidity risk managed through intergroup assets and liabilities. All intercompany balances are deemed recoverable. The recovery of the investments held in the balance sheet is a risk, but based on the underlying cash flow forecasts the directors deem this risk to be low. Underlying Investments remain profitable and there are no immediate indicators of impairment. Interest rate risk is managed as loan assets and liabilities have similar rates. Currency risk is a consequence of holding Australian Dollar and US Dollar bank accounts, which can cause exchange rate gains and losses in the company. Currency risk on loans is managed via natural hedging as assets and liabilities offset. Credit risk is managed through the assessment of recoverability of balances. Interest rate risk is managed as loan assets and liabilities have similar rates.

Strategic report (continued)

For the year ended 31 December 2025

Going Concern

The company's business activities, performance and position together with its principal risks and uncertainties likely to affect its future development and performance are set out in the Strategic report. The balance sheet shows the company's net asset position of GBP 4,932.1m (2024 – GBP 5,112.5m) and net current assets position of GBP 239.8m (2024 – GBP 4.6m). As disclosed in note 5, the company also has a revolving loan agreement with Greene King Limited to the tune of GBP 1,500m, which currently remains undrawn. Should this facility be drawn upon over the next 12 months, the company would require the financial support of its ultimate parent in honouring this commitment. As such, the directors have obtained a letter of support to this effect from CK Asset Holdings Limited ("CKAH") and have performed enquiries to satisfy themselves that CKAH has the ability to provide this support if required. The receipt of this letter, coupled with the directors' reviews of the five-year forecasts mean that the directors have a reasonable expectation that the company has adequate resources and an ongoing dividend income, to continue in operational existence for the foreseeable future and at least for the 12-month period following the date of signing of the financial statements. Accordingly, they continue to adopt the going concern basis in preparing the Annual Report and financial statements, despite the current uncertain economic climate.

S.172 Statement

Section 172 of the Companies Act 2006 requires that a director of a company must act in the way they consider, in good faith, would be most likely to promote the success of the company for the benefits of its members as whole, and in doing so have regard to the following factors:

- a. The likely consequences of any decision in the long term
- b. The interests of the company's employees
- c. The need to foster the company's business relationships with suppliers, customers and others
- d. The impact of the company's operations on the community and environment
- e. The desirability of the company maintaining a reputation of high standards for business conduct
- f. The need to act fairly as between members of the company.

The board of directors have agreed to the factors set out above when discharging our section 172 duties through the decisions we have made across the year, along with any other relevant factors. We acknowledge that not every decision will have a positive outcome for all of our stakeholders. We do however consider the company's strategic priorities and values and believe we have a decision-making process in place to enable us to make consistent and predictable decisions.

As a company we believe that we are trusted by our stakeholders and have a good reputation for high standards of professionalism within the business we conduct. As part of this, the Board has oversight of and actively monitors the strong control environment managed by senior management to ensure a high standard of business conduct is met and the reputation of the company is maintained.

The company is a holding company and therefore has no customers or employees. As a holding company, its impact on the community and environment is insignificant.

The company is required to report under CFD disclosure requirements, which are disclosed on pages 3 to 10 of the annual report.

Approved by the Board of Directors.

Signed on behalf of the Board.



M J Horsley, Director

09 September 2026

Directors' report

For the year ended 31 December 2025

The directors present their Annual Report for the affairs of CKA Holdings UK Limited, together with the financial statements and auditor's report for the year ended 31 December 2025. The principal activity, business strategy, financial and operational review, dividends, future prospects, principal risks and uncertainties and going concern are presented in the Strategic report on pages 1 to 2.

Directors

The directors who served during the year and up to the date of this report were as follows:

- M J Horsley
- E W L Ho
- H L Kam
- J T Miller

The company has no employees other than the directors and therefore has nothing to report in respect of employee engagement activity during the year.

Climate Reporting

Given the company does not trade and therefore consumes less than 40,000 KWH of energy per annum, it is exempt from reporting any disclosures under the Government Streamlined Energy and Carbon reporting regulations (SECR).

Climate-related financial disclosures (CFD)

Companies Act 2006 as amended by the Companies (Strategic Report) (Climate-related Financial Disclosure) Regulations 2022, introduced in January 2022, mandates that companies with more than 500 employees and more than £500m turnover report on group climate-related risks, how it impacts their strategy, and the KPIs and mitigation processes in place to lessen those risks.

The Directors primarily consider climate change and the associated risks and opportunities in relation to the carrying value of the company's assets, specifically its indirect investment in Greene King Limited ("Greene King"). Greene King is an indirectly wholly owned subsidiary of the company and any climate related impacts on the company would originate in the operating business of Greene King. As such, the Directors consider that the climate-related risk and opportunities of the company are integrated and mirror those of Greene King.

Governance

In 2024 Greene King launched their new Sustainability Steer Co, which meets on a quarterly basis (as a minimum) to be informed of new initiatives, give guidance, monitor, approve and discuss the progress made against their targets, commitments, risks and opportunities. The group is chaired by the Chief Experience Officer and includes the Chief Financial Officer (both are members of the executive board) and members from different teams including procurement, property, legal, risk, insights, efficiency and innovation and the sustainability team. This group reflects the material areas of focus in Greene King's sustainability programme and provides leadership and focus in their areas of expertise to enable integration of sustainability within the business. The Sustainability Steer Co is responsible for recommending the ESG strategy and sustainability initiatives for approval by the executive board. It is the responsibility of the Sustainability Steer Co. to review and manage climate related risks and opportunities, including monitoring progress against approved targets and commitments.

Directors' report (continued)

For the year ended 31 December 2025

Climate-related financial disclosures (CFD) (continued)

Risk Management

The process of identification, assessment and management of the climate-related risks and opportunities (CROs) is conducted in Greene King and not in the company. The following outlines the CFD risk analysis process followed in 2022 by Greene King. As there were no material changes in Greene King's business structure in 2025, and following an internal review, Greene King maintained the process and identified climate related physical transitional risks from 2022. Greene King will conduct their review of the process and identified risks again in 2026 and conduct a scenario analysis review in 2026. They conducted monthly reviews of the corporate Enterprise Risk Management system to ensure risk mitigation plans were upheld and included their CFD identified risks. Greene King's ESG related group level risk was reviewed and updated in 2025 to evolve with the maturity of their sustainability programme and the delivery of their SBTi aligned near term and net zero goals. This update did result in changes driven by their climate related risks.

Climate-Related Risk Identification

In determining the most material climate-related risks and opportunities, Greene King enlisted the assistance of a sustainability consultancy, the Carbon Trust, to ensure that the outputs were formed using a scientific, data-led approach. It is Greene King's view that a full CRO assessment is unnecessary each year unless there is a material change in Greene King's business structure or operating model. Greene King's aim is that the CRO assessment will be completed every two - four years, albeit in the interim, materiality modelling can be updated using internal financial data. This will highlight any key changes in the risk profile of these identified risks, and any new or emerging risks will be highlighted by the business and working groups.

Management of climate-related risks, and integration into Greene King's overall risk management

The management of climate-related risks is consistent with Greene King's risk management processes, but Greene King has additional controls in place to ensure that climate-related risks are embedded.

- There is a group level principal risk for embedding and integrating their ESG strategies. This risk is aligned to Greene King's group level goal to 'Provide a Positive Impact to All'.
- Environmental & Social (E&S) has been added as a group risk impact area, and Greene King's risk assessment matrix has thresholds defined. All group risks are assessed against this impact area, as well as divisional / functional risks where applicable.
- A risk appetite level for E&S has been defined to give guidance to the business on making decisions that impact E&S.
- Greene King has begun to embed E&S requirements into key control processes (for example, brand development) to ensure its risk exposure is considered when making business decisions.

In 2026, Greene King's focus will be to further embed these identified risks into divisional and functional risk registers.

Directors' report (continued)

For the year ended 31 December 2025

Climate-related financial disclosures (CFD) (continued)

Strategy Overview

Scenario Analysis

As per Greene King's climate risk identification process, Greene King used two specific climate scenarios to assess the financial materiality of the highlighted risks, compared against a separate baseline scenario. These are explained below.

1) RCP 2.6 (Representative Concentration Pathway), which is likely to keep global temperature rise below 2°C by the year 2100. Described as a 'very stringent' emissions reduction pathway, this scenario will likely require high intervention in the form of regulation and potential carbon levies. Greene King has used this scenario to estimate the potential impacts of its transitional risks. This scenario was chosen by Greene King after consulting with their advisers as it was representative of prevailing consensus on a likely scenario at the time of commencing the assessment.

2) RCP 8.5, generally taken as a 'worst-case' climate change scenario, with global temperature rise exceeding 3°C by the year 2100. Greene King has used this scenario to estimate potential impacts of its physical risks. This scenario was chosen so that Greene King may illustrate and assess the downside risk.

The baseline comparison scenario used was RCP 4.5, described as an intermediate scenario, with global temperature rise kept within 2-3°C. This scenario is estimated using current policies, and other scenarios were compared to this to establish the likelihood of risks occurring.

Short, Medium and Long Term Climate-Related Risks & Opportunities

Greene King's risk identification and prioritisation exercise was reviewed against four timeframes: (1) present (< 3 years), in line with their current and next financial planning cycle; (2) short term (3-5 years), in line with their strategic planning cycle; (3) medium term (6-10 years), in line with their near-term SBTi commitments (2030); and (4) the long term (10 years+), in line with their net-zero commitment year (2040). The table below highlights their key transitional and physical risks, the mitigation plans in place, and the changes Greene King intend to make to ensure that long term risks are included in its strategic thinking. Greene King believe that these mitigating actions sufficiently reduce the related risks.

Greene King's transitional risks have been modelled against the RCP 2.6 pathway as it presents the most material impacts to their business model. The impacts of the RCP 8.5 pathway are deemed negligible (except for consumer expectations), because the potential costs (in the form of taxes & levies) are deemed to be in line with those seen in current policies.

Directors' report (continued)

For the year ended 31 December 2025

Climate-related financial disclosures (CFD) (continued)

TRANSITIONAL RISKS & OPPORTUNITIES				
Risk(s)	Description	Timing	Mitigation Strategy & Opportunities	FY2025 update
Carbon Pricing – Electricity (High Financial Impact)	New regulatory developments on carbon pricing for utilities (electricity).	Short-term	Between 60-65% of our scope 1 & 2 emission are from the electricity we use in our pubs and offices. We have a commitment to procuring 80% of our electricity from renewable sources by 2025, and 100% by 2030. Opportunity: Greene King is exploring opportunities to safeguard our renewable electricity procurement on a longer-term basis, as well as fixing costs to mitigate against an ever-changing market. This involves a review of power purchase agreements (PPAs) and exploring self-generation options. We see a combination of PPA's and self-generation as key to removing our scope 2 emissions and securing our energy supply over the long-term.	In 2025 Greene King maintained its RE100 global initiative, an organisation that brings together the world's most influential companies leading the transition to 100% renewable energy. Ensuring our commitment meets externally verified standards. In 2025 we matched 100% of energy consumption against specific certified renewable generation.
Market demand for renewable electricity (Medium Financial Impact)	Renewables demand outweighs supply, increasing costs.	Short to medium-term	Our energy efficiency strategy will continue to explore opportunities to reduce usage, through behavioural change and testing of new technology. Our balanced scorecard includes energy reduction targets to ensure the entire business is focused on lowering consumption.	We maintained focus on our energy efficiency strategy and in 2025 increased the coverage of Internet of Things (IoT) to 202 of our pubs to improve our tracking and monitoring of energy consumption.
Carbon Pricing – Gas & Other Fuels (High Financial Impact)	New regulatory developments on carbon pricing for utilities (natural gas and fuels).	Short-term	There are two significant areas that contribute to our scope 1 footprint: 1) Gas usage in our kitchens. We have identified the electric equipment needed to continue to deliver our different branded menus at the same high quality, and as part of our 5-year strategic plan, we have agreed an investment in making our kitchens 'electric ready'. This involves the upgrading of infrastructure and power supplies to our pubs. Gas equipment will be swapped for the electric equivalent on an 'end-of-life' basis, to not discard current equipment quicker than necessary. Efficiency savings will be sought to ensure that running costs are at parity. 2) Gas usage in heating our pubs and offices. Technology in this space is evolving rapidly, and therefore we are taking a measured approach. In FY23 we installed our first trials of an air sourced heat pump, and we subsequently installed a further two in FY24. We are also in discussions to trial hydrogen as an alternative source of heating. Current technology is expensive, especially the infrastructural upgrades needed to retrofit existing properties, and the variety of our pubs is extensive in both age and layout. A multi-faceted approach will therefore be needed to decarbonise property heating. Our energy efficiency strategy continues to explore opportunities to reduce usage, through behavioural change and testing of new technology. Our balanced scorecard includes energy reduction targets to ensure the entire business is focused on lowering consumption.	473 pub kitchens now operate as fully electric. We installed loft insulation in 60 pubs in 2025, which reduced heat loss and cut energy bills while improving comfort for guests. In 2025, we installed voltage optimisation into 194 managed pubs, which reduced electricity to an optimal level for connected equipment, saved energy, limited wear and tear and lowered carbon emissions. We have continued our research into alternative technology for heating in our pubs. Hydrogen is not currently a feasible solution due to our diverse pub location and structure. We continue to monitor technological progress and innovation in this space, and trial in our sites accordingly.
Carbon Pricing – Supply Chain (High Financial Impact)	New regulatory developments on carbon pricing that will impact our supply chain cost base (meat, dairy, beer and other drinks).	Short-term	This risk aligns to the hotspots in our scope 3 baseline footprint, namely the goods and services we sell in our pubs. It is assumed that cost increases in our supply chain will flow through into our business. Our initial strategy on scope 3 reductions focused on supplier engagement, and data collection. In Q4 of FY23 we held a supplier conference with around 200 of our largest food, drink, property, and IT suppliers, and during this conference we launched our new supplier platform, Greene King Engage. Our first step to removing emissions from our value chain is to collect information on our supplier base, firstly to understand their current	The focus for sustainability in procurement in 2025 moved to formalising the exploratory work of FY24. By year end over 425 suppliers had completed our sustainability engagement questionnaires on our Engage platform which allowed us to expand from emissions to wider sustainability engagement. We also introduced sustainability clauses into the contracts of eight of our key drink suppliers

Directors' report (continued)

For the year ended 31 December 2025

Climate-related financial disclosures (CFD) (continued)

			sustainability journey, and secondly to begin to understand where collaboration may be possible. Opportunity: We are exploring investment opportunities with both existing and new suppliers to provide sustainable solutions. We believe that decarbonising our supply chain is a joint effort, and we are looking for opportunities to build partnerships that create long-term value. The key to creating a low-carbon value chain is to ensure that sustainability is kept at the heart of business decisions, alongside financial and customer-led considerations. In FY23 we began to appraise investment decisions through the lens of emissions savings alongside financial returns. In FY24 we expanded this to ensure that all environmental and social impacts were considered.	and by December 2025 these were included in all new food contracts. These clauses have been included to drive a collaborative approach with our suppliers in achieving our decarbonisation, deforestation and human rights commitments. In 2025 we added a Supplier Sustainability Manager to the team to increase the resource supporting our supplier engagement. We also conducted training to all buyers in the Food and Beverage categories to increase our teams' baseline knowledge in supplier sustainability requirements and support the conversations to improving our sustainability achievements.
Consumer expectation (Low Financial Impact)	The evolution of customer expectations of business sustainability could impact group revenues.	Short, medium & long-term	The customer base in our managed pubs divisions is broad and varies by brand. It's important that we understand their views from an environmental perspective and therefore we undertake an annual insights exercise. These results are overlaid with our brand customer segmentation, and guidance is provided for brands to consider in their strategic planning cycle. Opportunity: These insights allow us to be market-leading in the issues that our customers are most concerned by. This data, paired with our detailed carbon footprint, ensures our investments are focused and gives us the agility needed to capitalise on opportunities to take market share. We believe that changes in consumer expectation will be similar in the RCP 8.5 pathway albeit may evolve at a higher velocity compared to RCP 2.6. It is our view that our mitigation strategy would remain the same in this scenario, and the annual insights exercise would be sufficient to keep us agile in our decision making. Our business-to-business (B2B) customers are equally concerned with decarbonising their own value chain and will expect Greene King to deliver on commitments. Customers are making it clear that tendering for business is no longer purely about product and price, but also about sustainability. We are transparent in any tender process about our progress, our future plans and investments, but also use it as an opportunity to educate customers on the differing claims of sustainability and carbon neutrality.	No material change. We continued to monitor our customer perception with an annual customer insights research project, which noted no material changes to our customers' perception of sustainability and primary focuses for 2025 remained the cost of living.

Greene King's physical risks have been modelled against the RCP 8.5 pathway as it presents the greatest physical changes to our world. While there will still be changes in an RCP 2.6 pathway, the impacts to Greene King's properties will be far less severe, similar in nature and frequency to what we are seeing in the world today. Greene King therefore believes those incremental changes to be negligible on Greene King's current business model.

Directors' report (continued)

For the year ended 31 December 2025

Climate-related financial disclosures (CFD) (continued)

PHYSICAL RISKS & OPPORTUNITIES				
Risk(s)	Description	Timing	Mitigation Strategy & Opportunities	2025
Flooding	Changing weather patterns and sea-level rises lead to increased flooding events.	Short-term	Our asset database has been run through the Carbon Trust physical screening tool (WRI aqueduct – flood risk) to provide guidance on properties at increased risk from either coastal or riverine flooding, under a high emissions / RCP 8.5 scenario. We have identified the sites in our estate with some level of future risk, the majority being riverine risk. Aside from revenue risk from closures, and cost increases from repair works, our insurance premiums could also be affected if claims are more frequent. Our current property compliance programme proactively manages properties with a current risk of flooding and includes annual inspections, and remediation works needed to minimise these risks, including works to flood gates, car park gullies and sump pump maintenance. The analysis of future flood risks will be used to monitor the necessity of future flood prevention programmes, as	Ongoing flood defence works were completed on 'At risk' properties in line with our mitigation plan
			well as liaising with local authorities (environment agency) to identify further works. Opportunity: The outputs from the flood risk analysis can be used as inputs for future divestment or acquisition decisions, to maximise the value created from such opportunities.	
Temperature Rise & Weather Variability	Long-term temperature rises and unpredictable weather events impact 1) pub operations, 2) supply chains and 3) consumer habits.	Medium to long-term	Both short-term weather events, and longer-term climate change (including temperature change) are presenting risks to multiple areas of the business: - Heat stress may affect staff productivity, especially those working in our kitchens. This might necessitate the review of our cooling systems and potentially lead to additional capital investment. - Supply chains may be affected (for example, from droughts), disrupting the availability of product sold in our pubs and to our customers. - Increased changeability in weather patterns such as heatwaves followed by heavy rainfall can lead to localised flooding. The mitigation of this risk by teams from across our business. - Our property teams are tasked with ensuring that the pub environments our team members are working in are fit for purpose, and fully compliant with legislation. They liaise regularly with our operations teams in a matrix working structure to ensure we have visibility of emerging issues and can react in an agile manner. - Our supply chain and procurement teams are responsible for continuous availability of product within our businesses, and any disruptions from climate related incidents will be managed proactively in a similar way. - The number of brands within our business ensure that we are diversified enough to mitigate changeable weather. We will continue to review our brand portfolio in line with changing consumer habits especially in the face of more volatile weather events. Opportunity: We continue to invest in the outdoor spaces of our pubs. As temperature continues to rise in the long-term, the appetite for using these spaces will only increase.	Ongoing budget was allocated for enhancement of Air Conditioning in impacted sites. Protected covered space was allocated where possible throughout the investment cycle

Directors' report (continued)

For the year ended 31 December 2025

Climate-related financial disclosures (CFD) (continued)

Water Scarcity	Prolonged periods of drought affect the availability of water.	Medium to long-term	Our mitigation strategies are focused on areas that we can impact internally: Significant investments into our breweries since 2019, including new centrifuges in our Bury St Edmunds brewery and a new water treatment plant at our Dunbar brewery, have improved our water efficiency. We are trialling the use of smart meters in fifty of our pub sites. Opportunity: The output of our smart meter trials can be used as inputs for future divestment or acquisition decisions.	In 2025 we worked with our external partner for water to explore opportunities to collaborate with water companies on water efficiency actions. We installed water saving shower heads into 100 Greene King hotels (over 2,900 rooms). This is estimated to save us 66 million litres of water, which in turn means that less hot water is heated. This reduces both water and energy bills, saving money every month. We have added customer engagement signage in the bathrooms of our 'pubs with rooms' to engage our customers in saving water where possible. The new Bury St Edmunds brewery announced in 2024 aims to reduce water usage in Greene King's brewing process by up to 50% per pint.
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Metrics and Targets

Greene King's environmental targets were mapped and committed to in FY2021, the following targets and commitments were designed to help mitigate the transitional climate-related risks present in Greene King's operating model. As the understanding of Greene King's value chain improves, and technology improves in key areas, the metrics will adapt accordingly. Greene King expects the metrics to be updated in 2026.

Directors' report (continued)

For the year ended 31 December 2025

Climate-related financial disclosures (CFD) (continued)

Target	Associated Risk	Metric / KPI	Calculation methodology	2025 Progress	Baseline (2019 unless stated)	Challenges
Reduce absolute scope 1 & 2 GHG emissions by 50% by 2030	Carbon Pricing – Gas & Other Fuels	(Scope 1) Fossil fuel consumption usage in kWh	In kWh, the total consumption of natural gas, propane, kerosene & gas oil (heating oil). These fuels are used for both heating (and hot water) and cooking in our properties.	275,176,398	354,004,113	
	Carbon Pricing – Electricity	(Scope 2) % of estate powered by renewable electricity.	The consumption of electricity covered by the purchase of Guarantees of Origin (GoO), as a % of our total electricity consumption.	100%	0%	Volatile pricing on renewables market.
		(Scope 2) Electricity consumption in kWh	See above.	286,328,652	331,621,314	
Reduce absolute scope 3 GHG emissions by 50% by 2030	Carbon Pricing – Supply Chain	% of suppliers who have been invited to and completed our sustainability questionnaire	Of the first 85 suppliers, the % that had completed our 'kickstart assessment'.	88%	0%	Footprinting and target setting can be cost / resource prohibitive for smaller suppliers.
		% of suppliers that have set net-zero targets (SBTi or equivalent).	Of the first 85 suppliers invited onto our supplier engagement platform, the % with net-zero targets, including those not yet ratified by the SBTi.	36%	Unknown	
Reduce food waste by 50% by 2030	Consumer Expectations	Number of meals saved from waste via 'Too Good to Go'.	The number of meals diverted from waste via the 'Too Good to Go' platform.	159,787	Launched in 2019	
		Food waste (in kg) per 100 covers	The total weight of food waste (in kg) per 100 covers. This has been normalised to account for changes in trade and allow us to track on a LFL basis.	13.20	13.40	Measurement systems need to be identified to fully understand sources of waste.
Rollout EV charging points	Consumer Expectations	Number of EV charging points bays installed in the estate.	The total number of usable charging bays installed in our pubs and support centres. A portion of installed bays were awaiting connection to the grid at year end.	634	0	Connection delays to grid due to DNO capacity.
		% of managed estate with available charging points.	The % of our managed pubs estate with at least one live usable charging bay at year end.	21.8%	0%	

Assessment of carrying value of the company's investment

The assessment of carrying values is carried out at least annually, or when a triggering event occurs. None of the identified climate-related risks in Greene King are expected to have an impact on the carrying value of the company's investment.

The Directors believe that having regard to the nature of the company's business, being the holding company, and the manner in which it is carried on, it is not necessary to disclose potential impacts, an analysis of resilience, targets or key performance indicators for an understanding of the company's business.

Directors' report (continued)

For the year ended 31 December 2025

Auditor

Each of the directors at the date of approval of this report confirms that:

- so far as the director is aware, there is no relevant audit information of which the company's auditor is unaware;
and
- the director has taken all the steps that he ought to have taken as a director to make himself aware of any relevant audit information and to establish that the company's auditor is aware of that information.

This confirmation is given and should be interpreted in accordance with the provisions of section 418 of the Companies Act 2006. Deloitte LLP have indicated their willingness to be reappointed for another term and appropriate arrangements have been put in place for them to be deemed reappointed as auditors in the absence of an Annual General Meeting.

Events after balance sheet date

There were no significant events since the balance sheet date except a loan repayment and investment described in note 13.

Approved by the Board of Directors.

Signed on behalf of the Board.



M J Horsley, Director

09 September 2026

3 More London Riverside, London, SE1 2AQ

Directors' responsibilities statement

For the year ended 31 December 2025

The directors are responsible for preparing the Annual Report and the financial statements in accordance with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law) including FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland". Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period. In preparing these financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and accounting estimates that are reasonable and prudent;
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the Financial Statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors are responsible for the maintenance and integrity of the corporate and financial information included on the company's website. Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

Independent auditor's report to the members of CKA Holdings UK Limited

For the year ended 31 December 2025

Report on the audit of the financial statements

Opinion

In our opinion the financial statements of CKA Holdings UK Limited (the 'company'):

- give a true and fair view of the state of the company's affairs as at 31 December 2025 and of its loss for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice, including Financial Reporting Standard 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland"; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

We have audited the financial statements which comprise:

- the profit and loss account;
- the balance sheet;
- the statement of changes in equity;
- the statement of accounting policies; and
- the related notes to the financial statements 1 to 13.

The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards, including Financial Reporting Standard 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland" (United Kingdom Generally Accepted Accounting Practice).

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the auditor's responsibilities for the audit of the financial statements section of our report.

We are independent of the company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the Financial Reporting Council's (the 'FRC's') Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Conclusions relating to going concern

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the company's ability to continue as a going concern for a period of at least twelve months from when the financial statements are authorised for issue.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report.

Other information

The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report. Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in our report, we do not express any form of assurance conclusion thereon.

Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit, or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether this gives rise to a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

Independent auditor's report to the members of CKA Holdings UK Limited (continued)

For the year ended 31 December 2025

Responsibilities of directors

As explained more fully in the directors' responsibilities statement, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the financial statements is located on the FRC's website at: www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Extent to which the audit was considered capable of detecting irregularities, including fraud

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect material misstatements in respect of irregularities, including fraud. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below.

We considered the nature of the company's industry and its control environment, and reviewed the company's documentation of their policies and procedures relating to fraud and compliance with laws and regulations. We also enquired of management, internal audit and the directors about their own identification and assessment of the risks of irregularities, including those that are specific to the company's business sector.

We obtained an understanding of the legal and regulatory frameworks that the company operates in, and identified the key laws and regulations that:

- had a direct effect on the determination of material amounts and disclosures in the financial statements. These included the UK Companies Act and tax legislation; and
- do not have a direct effect on the financial statements but compliance with which may be fundamental to the company's ability to operate or to avoid a material penalty.

We discussed among the audit engagement team regarding the opportunities and incentives that may exist within the organisation for fraud and how and where fraud might occur in the financial statements.

In common with all audits under ISAs (UK), we are also required to perform specific procedures to respond to the risk of management override. In addressing the risk of fraud through management override of controls, we tested the appropriateness of journal entries and other adjustments; assessed whether the judgements made in making accounting estimates are indicative of a potential bias; and evaluated the business rationale of any significant transactions that are unusual or outside the normal course of business.

In addition to the above, our procedures to respond to the risks identified included the following:

- reviewing financial statement disclosures by testing to supporting documentation to assess compliance with provisions of relevant laws and regulations described as having a direct effect on the financial statements;
- performing analytical procedures to identify any unusual or unexpected relationships that may indicate risks of material misstatement due to fraud;
- enquiring of management concerning actual and potential litigation and claims, and instances of non-compliance with laws and regulations; and
- reading minutes of meetings of those charged with governance

Independent auditor's report to the members of CKA Holdings UK Limited (continued)

For the year ended 31 December 2025

Report on other legal and regulatory requirements

Opinions on other matters prescribed by the Companies Act 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the strategic report and the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the strategic report and the directors' report have been prepared in accordance with applicable legal requirements.

In the light of the knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified any material misstatements in the strategic report or the directors' report.

Matters on which we are required to report by exception

Under the Companies Act 2006 we are required to report in respect of the following matters if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

We have nothing to report in respect of these matters.

Use of our report

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.



Philippa Hutton FCA (Senior statutory auditor)
For and on behalf of Deloitte LLP
Statutory Auditor
Bristol, United Kingdom
9 September 2026

Profit and loss account

For the year ended 31 December 2025

	Notes	2025 GBP'000	2024 GBP'000
Other operating income - Dividend income	2	6,330	65,053
Administrative expenses		(122)	(144)
Impairment loss on investments	4	(192,040)	-
Operating (loss) / profit		<u>(185,832)</u>	<u>64,909</u>
Finance income (net)	1	<u>4,747</u>	<u>9,098</u>
(Loss) / profit before taxation	2	(181,085)	74,007
Tax on (loss) / profit	3	<u>(3,577)</u>	<u>(4,745)</u>
(Loss) / profit for the financial year		<u>(184,662)</u>	<u>69,262</u>

All results arise from continuing operations.

The accompanying notes are an integral part of this profit and loss account.

There is no other comprehensive income or expenses recognised in either period other than shown above, consequently no Statement of Comprehensive Income has been presented.

Balance sheet

As at 31 December 2025

	Notes	2025 GBP'000	2024 GBP'000
Non-current assets			
Investments	4	3,410,720	3,587,492
Debtors –amounts falling due after more than one year	5	1,786,504	2,043,279
		<u>5,197,224</u>	<u>5,630,771</u>
Current assets			
Debtors – amounts falling due within one year	5	243,242	5,816
Cash at bank and in hand		1,346	4,106
		<u>244,588</u>	<u>9,922</u>
Creditors: Amounts falling due within one year	6	(4,833)	(5,390)
		<u>239,755</u>	<u>4,532</u>
Net current assets			
		<u>5,436,979</u>	<u>5,635,303</u>
Total assets less current liabilities			
Creditors: Amounts falling due after more than one year	7	(504,900)	(522,830)
		<u>4,932,079</u>	<u>5,112,473</u>
Net assets			
		<u>4,932,079</u>	<u>5,112,473</u>
Capital and reserves			
Called-up share capital	8	1,101	1,101
Share premium account	8	5,076,592	5,076,592
Exchange reserve	9	(56,820)	(72,088)
Profit and loss account / (deficit)		(88,794)	106,868
		<u>4,932,079</u>	<u>5,112,473</u>
Shareholders' funds			
		<u>4,932,079</u>	<u>5,112,473</u>

The accompanying notes are an integral part of this balance sheet.

The financial statements of CKA Holdings UK Limited, registered number 10003599, were approved by the Board of Directors and authorised for issue on 09 September 2026 and signed on its behalf by:

Mark Horsley

M J Horsley, Director

09 September 2026

Statement of changes in equity

For the year ended 31 December 2025

	Notes	Called up share capital GBP'000	Share premium account GBP'000	Exchange Reserve GBP'000	Profit and loss account / (deficit) GBP'000	Total GBP'000
1 January 2024		1,101	4,058,620	(72,088)	95,504	4,083,137
Profit for the year		-	-	-	69,262	69,262
Issue of share capital	8	-	1,915,864	-	-	1,915,864
Share premium reduction	8	-	(897,892)	-	-	(897,892)
Dividends declared on equity shares	10	-	-	-	(57,898)	(57,898)
31 December 2024		1,101	5,076,592	(72,088)	106,868	5,112,473
Dividends declared on equity shares	10	-	-	-	(11,000)	(11,000)
Loss for the year		-	-	-	(184,662)	(184,662)
Adjustment		-	-	15,268	-	15,268
31 December 2025		1,101	5,076,592	(56,820)	(88,794)	4,932,079

Statement of accounting policies

For the year ended 31 December 2025

The principal accounting policies are summarised below. They have all been applied consistently throughout the year and the prior year.

General information and basis of accounting

CKA Holdings UK Limited (the company) is a company incorporated in the United Kingdom under the Companies Act 2006. The company is a private company limited by shares and is registered in England and Wales. The address of the company's registered office is 3 More London Riverside, London SE1 2AQ, United Kingdom.

The financial statements have been prepared under the historical cost convention, and in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law) including FRS 102 "The Financial Reporting Standard applicable in the UK and Republic of Ireland".

The functional currency is considered to be pounds sterling because that is the currency of the primary economic environment in which the company operates, by virtue of the trading investments in which it holds a stake, which determine the currency in which it receives its income.

The company is exempt from the requirement of FRS 102 (Section 7) to present a cash flow statement, certain financial instrument disclosures, and key management personnel disclosures, as it is a wholly owned subsidiary of CK Asset Holdings Limited, which prepares consolidated financial statements which are publicly available. The company is not required to prepare group financial statements as it is a wholly owned subsidiary of CK Asset Holdings Limited which prepares consolidated financial statements which are publicly available on the company's website <https://www.ckah.com/financial-reports>.

Going concern

The company's business activities, performance and position together with its principal risks and uncertainties likely to affect its future development and performance are set out in the Strategic report. The balance sheet shows the company's net asset position of GBP 4,932.1m (2024 – GBP 5,112.5m) and net current assets position of GBP 239.8m (2024 – GBP 4.6m). As disclosed in note 5, the company also has a revolving loan agreement with Greene King Limited to the tune of GBP 1,500m, which currently remains undrawn. Should this facility be drawn upon over the next 12 months, the company would require the financial support of its ultimate parent in honouring this commitment. As such, the directors have obtained a letter of support to this effect from CK Asset Holdings Limited ("CKAH") and have performed enquiries to satisfy themselves that CKAH has the ability to provide this support if required. The receipt of this letter, coupled with the directors' reviews of the five-year forecasts mean that the directors have a reasonable expectation that the company has adequate resources and an ongoing dividend income, to continue in operational existence for the foreseeable future and at least for the 12-month period following the date of signing of the financial statements. Accordingly, they continue to adopt the going concern basis in preparing the Annual Report and financial statements, despite the current uncertain economic climate.

Investments

Investments are shown at cost less provision for impairment. Impairment is calculated by comparing the carrying value with the recoverable amount of the investment.

Statement of accounting policies (continued)

For the year ended 31 December 2025

Net financing income

Interest income is recognised on an accrual basis less any payments received and paid within the reporting period, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount.

Finance costs of financial liabilities are recognised in the profit and loss account over the term of such instruments at the effective interest rate applicable on the carrying amount.

Taxation

Current tax is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the balance sheet date. Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date where transactions or events that result in an obligation to pay more tax in the future or a right to pay less tax in the future have occurred at the balance sheet date. Timing differences are differences between the company's taxable profits and its results as stated in the financial statements that arise from the inclusion of gains and losses in tax assessments in periods different from those in which they are recognised in the financial statements. A net deferred tax asset is regarded as recoverable and therefore recognised only when, on the basis of all available evidence, it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Financial instruments

Financial assets and financial liabilities are recognised when the company becomes a party to the contractual provisions of the instrument. Financial liabilities and equity instruments are classified according to the substance of the contractual arrangements entered into. An equity instrument is any contract that evidences a residual interest in the assets of the company after deducting all of its liabilities. All financial assets and liabilities are initially measured at transaction price (including transaction costs), unless the arrangement constitutes a financing transaction. If an arrangement constitutes a financing transaction, the financial asset or financial liability is measured at the present value of the future payments discounted at a market rate of interest for a similar debt instrument. Financial assets and liabilities are only offset in the statement of financial position when, and only when there exists a legally enforceable right to set off the recognised amounts and the company intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Foreign Currency

The entity enters into borrowings and lendings denominated in foreign currencies and has overseas operations in foreign currencies. No hedges or cross currency swaps are entered in to. Transactions in foreign currencies are translated to the Companies' functional currency at the foreign exchange rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies at the balance sheet date are retranslated to the functional currency at the foreign exchange rate ruling at that date. Non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are retranslated to the functional currency at foreign exchange rates ruling at the dates the fair value was determined. Foreign exchange differences arising on translation are recognised in the profit and loss.

Statement of accounting policies (continued)

For the year ended 31 December 2025

Dividend income

Dividend income from subsidiaries is recognised on receipt of the dividend.

Dividend paid

Dividends are declared when there are available distributable reserves. Dividend paid to the shareholders is recognised when it is declared.

Reserves

The profit and loss reserve represents cumulative profits or losses and net of dividends paid.

Critical accounting judgements and key sources of estimation uncertainty

In the application of the company's accounting policies, which are described above, the directors are required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

There are no critical accounting judgements.

Key sources of estimation uncertainty

The area of estimation that has a significant risk of resulting in material adjustment to carrying amounts of assets and liabilities is detailed below:

Impairment of investment

FRS 102 Section 27 requires an assessment at each reporting date of whether there is any indication that an asset within its scope may be impaired.

Impairment testing requires management to assess whether the carrying value of investments can be supported by the net present value of future cash flows that they generate. Calculating the net present value of the future cash flows requires estimates to be made in respect of forecasted cash flows, long-term growth rate, and the adoption of a suitable discount rate. Changes to the forecasted cash flows, long-term growth rate or discount rate used, could affect the overall value of investments held at the balance sheet date. Management has provided analysis of the sensitivity of these key assumptions in note 4.

Notes to the financial statements

For the year ended 31 December 2025

1 Finance income (net)

	2025 GBP'000	2024 GBP'000
Interest income	39,636	106,457
Interest payable – group loans	(34,399)	(97,382)
Net (loss)/gain on foreign exchange	(490)	23
	<u>4,747</u>	<u>9,098</u>
<i>Interest income</i>		
Interest income – group loans and associated withholding income	39,600	106,411
Interest income on bank balances	36	46
	<u>39,636</u>	<u>106,457</u>

Interest payable from group loans is disclosed in note 6 and 7. Interest receivable on group loans is disclosed in note 5.

2 (Loss) / profit before taxation

During the year the company received dividend income from its subsidiaries CK William Midco 1 Limited of GBP 6.3m (2024 – GBP 7.2m) and Wellness Legion (UK) Limited of Nil (2024 – 57.9m).

The directors did not receive any remuneration in relation to their services to the company during the year or prior year. The fees payable to the company's auditor was GBP 9,911 (2024 – GBP 8,247) for the financial statements audit. There were no fees payable to the company's auditor for non-audit services (2024 – Nil). There are no employees other than the directors.

Notes to the financial statements (continued)

For the year ended 31 December 2025

3 Tax on (loss) / profit

The tax charge comprises:

	2025 GBP'000	2024 GBP'000
Current tax		
UK corporation tax	-	-
Withholding tax	3,577	4,745
Total tax on (loss) / profit	<u>3,577</u>	<u>4,745</u>

The differences between the total current tax shown above and the amount calculated by applying the standard rate of UK corporation tax to the (loss) / profit before tax are as follows:

	2025 GBP'000	2024 GBP'000
(Loss) / profit before tax	<u>(181,085)</u>	<u>74,007</u>
Tax on (loss) / profit at standard UK corporation tax rate of 25% (2024 – 25%)	(45,271)	18,502
Effects of:		
Amounts not taxable	46,428	(16,263)
Tax credit	(1,157)	(2,239)
Withholding tax on interest income	3,577	4,745
Tax charge for the year	<u>3,577</u>	<u>4,745</u>

The company earns its profits in the UK. Therefore, the tax rate used for tax on profit is the standard rate for UK corporation tax, currently 25% (2024 – 25%).

There is no expiry date of timing differences, unused tax losses and unused tax credits.

On 20 June 2023, the UK substantively enacted the Pillar Two Model rules, effective from 1 January 2024. The Entity is within the scope of the OECD Pillar Two model rules through its ownership structure ("the Group").

Under the legislation, the Group is liable to pay a top-up tax for the difference between the GloBE effective tax rate for each jurisdiction and the 15% minimum rate or alternatively meet of the conditions of the safe harbour tests.

An assessment of the Entity's potential exposure to Pillar Two income taxes has been performed by the ultimate parent entity which is included the Group's exposure to Pillar Two income tax in its consolidated financial statements. The Entity is not directly subject to any top-up tax.

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments

	2025 GBP'000	2024 GBP'000
Subsidiary (cost)	3,602,760	3,587,492
Subsidiary (net book value)	<u>3,410,720</u>	<u>3,587,492</u>

Analysis of subsidiaries

	£'000
As at 31 December 2024 (cost and net book value)	3,587,492
Impairment	(192,040)
Adjustment	<u>15,268</u>
As at 31 December 2025	<u>3,410,720</u>

There were no additions, disposals in the year.

The subsidiaries represent a 100% holding in the ordinary share capital of CK William Midco 1 Limited, CK Steel (UK) Limited and Wellness Legion (UK) Limited whose principal activity is to act as a holding company, all of which are incorporated and registered in England and Wales and have a registered address of 3 More London Riverside, London, SE1 2AQ.

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

CK William Midco 1 Limited is the top holding company of the following group and these are therefore indirect subsidiaries of the company:

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
CK William UK Holdings Limited	3 More London Riverside, London, SE1 2AQ	Holding company	40%
CK William Australia Holdings Pty Ltd	Level 9, 40 Market Street, Melbourne, Australia	Holding company	40%
CK William Australia Bidco Pty Ltd	Level 9, 40 Market Street, Melbourne, Australia	Holding company	40%
DUET Company Pty Limited	Level 9, 40 Market Street, Melbourne, Australia	Holding company	40%
DUET Finance Pty Limited	Level 9, 40 Market Street, Melbourne, Australia	Holding company	40%
DUET Finance Trust	Level 9, 40 Market Street, Melbourne, Australia	Holding company	40%
DUET EDL Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
Diversified Utility and Energy Trust No 1	Level 9, 40 Market Street, Melbourne, Australia	Trust	40%
Diversified Utility and Energy Trust No 3	Level 9, 40 Market Street, Melbourne, Australia	Trust	40%
DUET 2008 Funding Sub Trust	Level 9, 40 Market Street, Melbourne, Australia	Trust	40%
DMC1 Limited	Level 9, 40 Market Street, Melbourne, Australia	Trustee	40%
DUET Dampier Bunbury Pty Limited	Level 14, 20 Martin Place, Sydney, NSW 2000	Dormant	40%
Australian Gas Infrastructure Holdings Pty Limited	Level 6, 12-14 The Esplanade, Perth, Australia	Holding company	40%
United Energy Distribution Holdings Pty Ltd	Level 9, 40 Market Street, Melbourne, Australia	Holding company	26%
Power Partnerships Pty Ltd	Level 9, 40 Market Street, Melbourne, Australia	Dormant	26%
United Energy Distribution Pty Ltd	Level 9, 40 Market Street, Melbourne, Australia	Distribution services	26%
UEIP Pty Ltd	Level 9, 40 Market Street, Melbourne, Australia	Dormant	26%
United Energy Services Pty Ltd	Level 9, 40 Market Street, Melbourne, Australia	Services	26%
Multinet Group Holdings Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Gas Distribution	40%
Energy Partnership (Gas) Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Provider of finance	40%
Australia Energy Finance Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Utilicorp Southern Cross Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Amistel Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Multinet Gas (IE) Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Multinet Gas (DB No. 1) Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Gas Distribution	40%
Multinet Gas (DB No. 2) Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Gas Distribution	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
Utilicorp Australia (Gas) Holdings Pty Limited	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Utilicorp Australia (Gas) Finance Pty Limited	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Energy Partnership (Holdings) Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Energy Partnership Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
Australian Energy Fund No. 2	Level 6, 400 King William Street, Adelaide, Australia	Dormant	40%
UE & Multinet Pty Ltd	Level 6, 400 King William Street, Adelaide, Australia	Corporate Services	40%
Multinet Gas Distribution Partnership	Level 6, 400 King William Street, Adelaide, Australia	Gas Distribution	40%
AGI Services Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Services	40%
AGI Finance Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Finance	40%
DBNGP Holdings Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Holding company	40%
DBNGP Trust	Level 6, 12-14 The Esplanade, Perth, Australia	Trustee	40%
DBNGP (WA) Nominees Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Holding company	40%
DBNGP WA Pipeline Trust	Level 6, 12-14 The Esplanade, Perth, Australia	Gas transportation	40%
DBNGP Finance Co Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Finance	40%
DBNGP (WA) Transmission Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas transmission	40%
DBNGP Compressor Co Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas transportation	40%
DBNGP (WA) Finance Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Finance	40%
AGI Development Group Nominees Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
AGI Development Group Trust	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Pipeline	40%
AGI Development Group Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Pipeline	40%
AGI Ashburton Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
AGI Fortescue River Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
AGI Operations Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
AGI Tubridgi Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas transportation	40%
AGI Tanami Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas transportation	40%
AGI FR Pty Ltd & TEC Pilbara Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	23%
AGI Renewable Developments Pty Limited	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
AGI O&M Services Pty Limited	Level 6, 12-14 The Esplanade, Perth, Australia	Corporate Services	40%
APT AM Holdings Pty Limited	Level 6, 12-14 The Esplanade, Perth, Australia	Holding company	40%
APT AM (Allgas) Pty Limited	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
APT O&M Holdings Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Holding company	40%
APT AM Employment Pty Limited	Level 6, 12-14 The Esplanade, Perth, Australia	Corporate Services	40%
APT AM (Stratus) Pty Limited	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
APT O&M Services (QLD) Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
APT O&M Services Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
Tamworth Network Pty Ltd	Level 6, 12-14 The Esplanade, Perth, Australia	Gas Transportation	40%
Energy Developments Pty Limited	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
Cosmo Power Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL (OCI) Pty Limited	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL (TT) Pty Limited	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL CNG (NT) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Contracting Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Finance	40%
EDL CSM (NSW) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL CSM (QLD) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
EDL Developments (Australia) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
EDL Doublet (CP-AU) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
EDL Group Operations Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Maintenance services	40%
EDL Holdings (Australia) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
EDL International Holdings Pty Limited	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
EDL LFG (ACT) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL LFG (NSW) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL LFG (QLD) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL LFG (SA) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL LFG (VIC) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL LNG (WA) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL NGD (NT) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL NGD (QLD) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL NGD (WA) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Operations (Australia) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
EDL Pilbara Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Projects (Australia) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Retail Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Finance	40%
EDL Technologies Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL Triplet (CP-UK) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Holding company	40%
Energy Generation Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Operations (Berwick) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
EDL Operations (Corio) Pty. Ltd.	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL LNG Fuel to Power Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Operations (Lyndhurst) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL Operations (Pedler Creek) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL LNG Fuel to Power Operator Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Operations (Tea Tree Gully) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL Jabiru Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL Operations (Belrose) Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Dormant	40%
EDL Agnew Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
Landfill Gas & Power Pty. Ltd.	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
Cullerin Range Wind Farm Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
Regional Wind Farms Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
Blackwater Solar Farm Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
Weipa Solar Farm Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
EDL Bundaberg BESS Pty Ltd	Level 6, Waterfront Place, 1 Eagle St, Brisbane, QLD, Australia 4000	Generation	40%
Energy Developments (Canada) Inc.	4500 Bankers Hall East, 855 - 2nd street S.W, Calgary, Canada	Holding company	40%
Lidya Energy Inc.	4500 Bankers Hall East, 855 - 2nd street S.W, Calgary, Canada	Dormant	40%
Lidya Energy LP	4500 Bankers Hall East, 855 - 2nd street S.W, Calgary, Canada	Generation	40%
BioGas Energy Ano Liosia SA	24 Xenias Street, P.C 11528, Athens, Greece	Generation	20%
EDL Hellas Monoprossopi EPE	24 Xenias Street, P.C 11528, Athens, Greece	Holding company	40%
Bio Energy (UK) Limited	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Finance	40%
EDL (UK) LFG Generation Limited	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Generation	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
EDL Franklin UK Limited	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Holding company	40%
EDL Holdings (UK) Limited	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Holding company	40%
Energy Developments (UK) Limited	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Maintenance services	40%
GWE Biogas Newco 2 Ltd	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Holding company	40%
GWE Biogas Holdings Limited	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Holding company	40%
GWE Biogas Ltd	Chancery House, 199 Silbury Boulevard, Milton Keynes, London, United Kingdom	Generation	40%
Bio Energy (Alabama), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (Austin), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (Georgia), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (I), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Holding company	40%
Bio Energy (II), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Holding company	40%
Bio Energy (III), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Holding company	40%
Bio Energy (Illinois), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (Ohio II), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (Ohio), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (Tennessee), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Dormant	40%
Bio Energy (Texas), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (US), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Finance	40%
EDL Holdings (US), Inc.	608 S. Washington Avenue Lansing Michigan 48933 United States	Holding company	40%
Energy Developments Inc.	608 S. Washington Avenue Lansing Michigan 48933 United States	Maintenance services	40%
Bio Energy (Georgia II), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Bio Energy (Ohio III), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
Bio Energy (Tennessee II), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Dormant	40%
Energy Developments (Operations), Inc.	2501 Coolidge Suite 100, East Lansing, Michigan 48823, United States	Dormant	40%
EDL Holdings (Gem), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Holding company	40%
Energy Developments Honey Brook, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Morgantown, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Decatur, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Lansing, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Hancock County, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Byron Center, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Grand Blanc, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
LFG Production of Morgantown, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Zook Generation, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments South Jordan, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Lake County, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Pinconning, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Indy, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Michigan, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
LFG Production of Coopersville, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments (Gem Midco), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments (Gem BD Projects), LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Coopersville, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%
Energy Developments Watervliet, LLC	608 S. Washington Avenue Lansing Michigan 48933 United States	Generation	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
Broadrock Biopower I, LLC	40 Shun Pike, Johnston RI 02919	Generation	40%
Broadrock Management LLC	40 Shun Pike, Johnston RI 02919	Generation	40%
Brea Parent 2007, LLC	40 Shun Pike, Johnston RI 02919	Generation	40%
Rhode Island LFG Genco, LLC	40 Shun Pike, Johnston RI 02919	Generation	40%
Brea Generation LLC	1935 Valencia Avenue, Brea CA 92823	Generation	40%
Brea Power II, LLC	1935 Valencia Avenue, Brea CA 92823	Generation	40%
Providence Power LLC	40 Shun Pike, Johnston RI 02919	Dormant	40%
Rhode Island Engine Genco, LLC	40 Shun Pike, Johnston RI 02919	Generation	40%
Broadrock Gas Services, LLC	40 Shun Pike, Johnston RI 02919	Generation	40%
N-GEN Energy Solutions Limited	3 More London Riverside, London, UK, SE1 2AQ	Holding company	40%
Bradford Low Carbon Hydrogen Limited	North Bailey House, 12 New Inn Hall Street, Oxford, England, OX1 2RP	Trading company	20%
Phoenix Natural Gas Limited	197 Airport Road West, Belfast, Northern Ireland, BT3 9ED	Dormant company	40%
Phoenix Energy Group Limited	197 Airport Road West, Belfast, BT3 9ED	Gas distribution business	40%
Phoenix Energy Holdings Limited	C/O Arthur Cox, 12 Gough Square, London, England, EC4A 3DW	Holding company	40%
Phoenix Energy Services Limited	197 Airport Road West, Belfast, Northern Ireland, BT3 9ED	Gas distribution business	40%
Phoenix Gas Limited	197 Airport Road West, Belfast, BT3 9ED	Dormant company	40%
Phoenix Energy Group Holdings Limited	Co/ Arthur Cox, 12 Gough Square, London, United Kingdom, EC4A 3DW	Holding company	40%
Kellen Investments limited	Co/ Arthur Cox, 12 Gough Square, London, England, EC4A 3DW	Holding company	40%
Phoenix Distribution Holdings Limited	C/O Arthur Cox, 12 Gough Square, London, England, EC4A 3DW	Holding company	40%
Lionrai Investments No.1 Limited	C/O Arthur Cox, 12 Gough Square, London, England, EC4A 3DW	Holding company	40%
Lionrai Investments No.2 Limited	C/O Arthur Cox, 12 Gough Square, London, England, EC4A 3DW	Holding company	40%
Kellen Capital Limited	C/O Arthur Cox, 12 Gough Square, London, England, EC4A 3DW	Holding company	40%
Phoenix Natural Gas PP Finance PLC	C/O Arthur Cox, 12 Gough Square, London, England, EC4A 3DW	Financing company	40%
Phoenix Power Limited	C/O Phoenix Natural Gas Ltd, 197 Airport Road West, Belfast, BT3 9ED	Dormant company	40%
Belfast Energy Limited	C/O Phoenix Natural Gas Ltd, 197 Airport Road West, Belfast, BT3 9ED	Dormant company	40%
PNG Storage Limited	197 Airport Road West, Belfast, BT3 9ED	Dormant company	40%
Belfast Natural Gas Limited	C/O Phoenix Natural Gas Limited, 197 Airport Road West, Belfast, BT3 9ED	Dormant company	40%
Carmel Capital II S.a.r.l.	17, Boulevard F.W. Raiffeisen, L-2411, Luxembourg	Holding company	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
UK Renewables Energy Group Limited	Newington House, 237 Southwark Bridge Road, London, England, SE1 6NP	Holding company	40%
Den Brook Energy Limited	Newington House, 237 Southwark Bridge Road, London, Greater London, SE1 6NP	Operation of renewable energy assets	40%
Jacks Lane Energy Limited	Newington House, 237 Southwark Bridge Road, London, Greater London, SE1 6NP	Operation of renewable energy assets	40%
Minnygap Energy Limited	Newington House, 237 Southwark Bridge Road, London, England, SE1 6NP	Operation of renewable energy assets	40%
Woolley Hill Electrical Energy Limited	Newington House, 237 Southwark Bridge Road, London, SE1 6NP	Operation of renewable energy assets	40%
Turncole Wind Farm Limited	Newington House, 237 Southwark Bridge Road, London, Greater London, SE1 6NP	Operation of renewable energy assets	40%
Medium Scale Wind No.1 Limited	Newington House, 237 Southwark Bridge Road, London, England, SE1 6NP	Operation of renewable energy assets	40%
Medium Scale Wind No.2 Limited	International House, 38 Thistle Street, Edinburgh, Scotland, EH2 1EN	Operation of renewable energy assets	40%
Fred Olsen CBH Limited	2nd Floor, 36 Broadway, London, England, SW1H 0BH	Operation of renewable energy assets	20%
Brockloch Rig Windfarm Limited	C/O Harper Macleod Llp The Cadoro, 45 Gordon Street, Glasgow, G1 3PE	Operation of renewable energy assets	20%
Crystal Rig III Limited	C/O Harper Macleod Llp The Cadoro, 45 Gordon Street, Glasgow, G1 3PE	Operation of renewable energy assets	20%
CK William LNG Company Limited	3 More London Riverside, London, UK, SE1 2AQ	Holding Company	40%
CK William LNG2 Company Limited	3 More London Riverside, London, UK, SE1 2AQ	Holding Company	40%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

CK Steel (UK) Limited is the top holding company of the following entities and these are therefore indirect subsidiaries of the company:

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
CK Noble (Jersey) Limited	22 Grenville Street, St Helier, Jersey, JE4 8PX	Holding company	100%
CK Noble (UK) Limited	3 More London Riverside, London, SE1 2AQ	Holding company	100%
Greene King Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Greene King Developments Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Dormant	100%
Greene King Investments Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Greene King Pension Scheme Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Pension trustee	100%
Greene King Properties Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Property	100%
Greene King Pubs Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Greene King Retailing Parent Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Greene King Property Development Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Property	100%
Greene King Residential Investments Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Property	100%
Greene King Commercial Investments Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Property	100%
Greene King CH Investments Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Property	100%
Spirit Pub Company Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Bar Lounge Limited	Lea Hall Farm, Lea Lane, Aldford, Cheshire, United Kingdom, CH3 6JQ	Pub retailing	100%
Belhaven Brewery Company Limited	Belhaven Brewery, Brewery Lane, Dunbar, East Lothian, EH42 1PE	Dormant	100%
Greene King Hospitality Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Greene King Brewing and Retailing Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Brewing and retailing	100%
Greene King Finance Parent Limited	8th Floor 100 Bishopsgate, London, United Kingdom, EC2N 4AG	Holding company	100%
Greene King Finance plc	8th Floor 100 Bishopsgate, London, United Kingdom, EC2N 4AG	Financing	100%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
Greene King Neighbourhood Estate Pubs Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Dormant	100%
Greene King Retail Services Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Employment	100%
Greene King Retailing Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Pub retailing	100%
Greene King Services Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Non-trading	100%
Hickory's (ROS) Limited	Lea Hall Farm, Lea Lane, Aldford, Cheshire, United Kingdom, CH3 6JQ	Pub retailing	100%
Hickory's Smokehouse Limited	Lea Hall Farm, Lea Lane, Aldford, Cheshire, United Kingdom, CH3 6JQ	Dormant	100%
Hickory's (West Kirby) Limited	Lea Hall Farm, Lea Lane, Aldford, Cheshire, United Kingdom, CH3 6JQ	Dormant	100%
Huggins and Company Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Dormant	100%
Johoco 2029 Limited	Lea Hall Farm, Lea Lane, Aldford, Cheshire, United Kingdom, CH3 6JQ	Holding company	100%
LFR Group Limited	Belhaven Brewery, Brewery Lane, Dunbar, East Lothian, EH42 1PE	Dormant	100%
Premium Dining Restaurants and Pubs Limited	Belhaven Brewery, Brewery Lane, Dunbar, East Lothian, EH42 1PE	Non-trading	100%
Spirit (Legacy) Pension Trustee Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Pension trustee	100%
Spirit Financial Holdings Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Group Equity Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Group Holdings Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Group Parent Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Group Retail Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Non-trading	100%
Spirit Intermediate Holdings Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Managed Holdings Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Managed Inns Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Dormant	100%
Spirit Parent Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%

Notes to the financial statements (continued)

For the year ended 31 December 2025

4 Investments (continued)

Name of entity	Registered address	Principal activities	Ownership interest held by the company 2025 %
Spirit Pub Company (Holdco) Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Pub Company (Leased) Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Leasing of public houses	100%
Spirit Pub Company (Managed) Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Pub retailing	100%
Spirit Pub Company (Services) Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Dormant	100%
Spirit Pub Company (SGE) Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Pub Company (Trent) Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Pub retailing	100%
Spirit Pubs Debenture Holdings Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
Spirit Pubs Parent Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Holding company	100%
The Chef & Brewer Group Limited	Westgate Brewery, Bury St Edmunds, Suffolk, IP33 1QT	Non-trading	100%
Upstairs at the Grill	Lea Hall Farm, Lea Lane, Aldford, Cheshire, United Kingdom, CH3 6JQ	Dormant	100%

Impairment of investment

The recoverable amount of the investment was determined on a value-in-use basis, using cash flow projections based on Greene King Limited group's board approved five-year plan.

The key assumptions used in the value-in-use calculation are forecasted cash flow, the pre-tax discount rate and long-term growth rate used to extrapolate cash flows beyond the forecasted period:

- Forecasted cash flows have been based on the Greene King Limited group's five-year plan;
- The discount rate has been based on the Greene King Limited group's WACC of 8.5%
- A long-term growth rate of 2.0% has been used.

Sensitivity to changes in assumptions

The investment valuation is most sensitive to changes in the assumptions used for forecasted cash flows, pre-tax discount rate, and long-term growth rate. Management considers that reasonable possible changes in assumptions would be an increased in pre-tax discount rate of 0.5%, a reduction in budgeted cash flows by 10% or deterioration in the long-term growth rate by 25%.

The impact on the impairment charge of applying different assumptions to cash flow, the growth rate used to calculate cash flow projections and in the pre-tax discount rate would be as follows:

	2025 £'000	2024 £'000
Impairment resulting from a 10% reduction in budgeted cash flow	707,700	508,000
Impairment resulting from a 0.5% increase in discount rate	566,000	304,000
Impairment resulting from a 25% reduction in long term growth rate	574,700	210,000

Notes to the financial statements (continued)

For the year ended 31 December 2025

5 Debtors	2025 GBP'000	2024 GBP'000
Amounts falling due within one year		
Interest owed by group undertakings	4,839	5,416
Amounts owed from group undertakings – interest free and repayable on demand	3	400
Group loans	238,400	-
	<u>243,242</u>	<u>5,816</u>
Amounts falling due after more than one year		
Group loans	1,786,504	2,043,279
	<u>1,786,504</u>	<u>2,043,279</u>
	<u>2,029,746</u>	<u>2,049,095</u>

Group loans, with interest income in the year of GBP 39.6m (2024 – GBP 106.4m) and year end interest receivable of GBP 4.8m (2024 – GBP 5.4m) comprise:

- (a) a loan of AUD 533m (GBP 267m) due from CK William Australian Holdings Pty Ltd with an interest rate of 2.75% plus BBSW. Interest is repayable quarterly and the loan is repayable on 9 May 2027;
- (b) a loan of AUD 477m (GBP 238m) due from CK William Australian Holdings Pty Ltd with an interest rate of 3.25% plus BBSW. Interest is repayable quarterly and the loan is repayable on 9 May 2026;
- (c) a loan of USD 7.52m (GBP 6m) due from CK William UK Holdings Limited with an interest rate of 4.4%. Interest is repayable quarterly and the loan is repayable on 18 October 2029;
- (d) an interest-free advance of GBP 1,203m due from CK Steel (UK) Limited repayable on demand; and
- (e) an interest-free advance of GBP 311m due from Greene King Limited repayable on demand. GBP 5m of that loan was repaid on 01 June 2026.

Loans repaid during the year were:

- (a) a loan of AUD 534m (GBP 267m) due from CK William Australian Holdings Pty Ltd with an interest rate of 3.25% plus Bank Bill Swap Rate (BBSW). AUD 57.2m (GBP 28m) was repaid during the year.

The company has a revolving loan agreement with Greene King Limited of up to £1,500.0m (prior period: £1,500.0m) with an interest rate of 7%. The balance at the end of the year was nil (2024: nil). Interest is repayable quarterly and the drawn amounts are repayable on 27 November 2028.

Notes to the financial statements (continued)

For the year ended 31 December 2025

6 Creditors: amounts falling due within one year

	2025 GBP'000	2024 GBP'000
Accruals	145	172
Interest owed to group undertakings	4,651	5,218
Amounts owed to group undertakings – interest free and repayable on demand	37	-
	<u>4,833</u>	<u>5,390</u>

7 Creditors: amounts falling due after more than one year

	2025 GBP'000	2024 GBP'000
Group loans	<u>504,900</u>	<u>522,830</u>

Group loans with interest expense in the year of GBP 34.4m (2024 – GBP 97.4m) and year end interest payable of GBP 4.7m (2024 – GBP 5.2m) comprise:

- (a) a loan of AUD 1,010m (GBP 505m) from Green Able Development Limited with an interest rate of 2.73% plus BBSW. Interest is repayable quarterly and the loan is repayable on 9 May 2029.

Loans repaid during the year were:

- (a) a loan of AUD 1,067m (GBP 534m) from Green Able Development Limited with an interest rate of 2.73% plus BBSW. AUD 57.2m (GBP 28m) was repaid during the year.

Notes to the financial statements (continued)

For the year ended 31 December 2025

8 Called-up share capital and share premium

	Called up share capital	Share premium account
	GBP'000	GBP'000
Called up share capital		
<i>Allotted, called-up and fully paid</i>		
At 1 January 2024: 1,100,815 ordinary GBP 1 shares	1,101	4,058,620
5 ordinary GBP 1 shares	-	1,915,864
Share premium reduction	-	(897,892)
At 31 December 2024: 1,100,820 ordinary GBP 1 shares	1,101	5,076,592
At 31 December 2025: 1,100,820 ordinary GBP 1 shares	1,101	5,076,592

Share premium arose due to a difference between par value of the shares issued and the price paid for the shares.

9 Exchange reserve

	2025 GBP'000	2024 GBP'000
Exchange reserve	56,820	72,088

Exchange reserve arose on the translation of the company's closing balance sheet for 31 December 2019 from AUD to GBP due to a change in the company's functional and presentational currency from AUD to GBP on 1 January 2020. During the year, an adjustment of £15,268 was recognised in the exchange reserve to correct a historical translation error relating to the investment in CK Steel (UK) Limited at the date of the currency conversion.

10 Dividends declared on equity shares

	2025 GBP'000	2024 GBP'000
Equity shares		
- Interim dividend of GBP 3.63 (2024 – GBP 52.60) per ordinary share	4,000	57,898
- Interim dividend of GBP 6.36 (2024 – Nil) per ordinary share	7,000	-
	11,000	57,898

Interim dividends were declared on 10 April and 1 December 2025, at which point the company had positive reserves.

Notes to the financial statements (continued)

For the year ended 31 December 2025

11 Related party transactions

The company is a wholly owned subsidiary of CK Asset Holdings Limited and utilises the exemption contained in FRS 102 section 33 2.2, "Related Party Disclosures", not to disclose any transactions with entities that are a wholly owned part of the group.

The company received interest income and incurred interest expense as detailed in notes 1, 5, 6 and 7.

12 Ultimate controlling party

Great East Resources Limited is the immediate parent company at the balance sheet date.

CK Asset Holdings Limited is the ultimate parent company, a company listed on The Stock Exchange of Hong Kong Limited and incorporated in the Cayman Islands. The address of the registered office is PO Box 309, Ugland House, Grand Cayman, KY1-1104, Cayman Islands. The group financial statements of CK Asset Holdings Limited, which is both the largest and smallest group into which the financial results of the company are consolidated, are available on the company's website <https://www.ckah.com/financial-reports>.

13 Subsequent events

There were no significant events since the balance sheet date except loan repayments and issue of shares described below.

On 8 May 2026, a loan of AUD 467.5m due from CK William Australian Holdings Pty Ltd with an interest rate of 3.25% plus Bank Bill Swap Rate (BBSW) and a maturity date of 8 May 2026 was fully repaid through the company subscribing for 247,410 ordinary shares with par value of GBP 1 each in CK William Midco 1 Limited for a subscription consideration of GBP 247.4m, equivalent to AUD 467.5m, and using the equity proceeds to repay the loan.

On 8 May 2026, AUD 467.5m of AUD 1,600m loan due to Green Able Development Limited with an interest rate of 2.73% plus Bank Bill Swap Rate (BBSW) and a maturity date of 9 May 2029 was converted into GBP 247.4m loan with an interest rate of 3.27% plus Sterling Overnight Index Average (SONIA) and a maturity date of 9 May 2029.

On 25 June 2026, GBP 247.4m loan was fully repaid through the company issuing 1 ordinary share with par value of GBP 1 to Great East Resources Limited for a consideration of GBP 247.4m and using the equity proceeds to repay the loan.

On 01 June, Greene King Limited repaid GBP 5m of GBP 311m interest-free advance.

On 09 July 2026, the company issued 1 ordinary share with par value of GBP 1 to Great East Resources Limited for a consideration of GBP 300m and on 10 July 2026, the company used the equity proceeds to provide an interest-free loan repayable on demand to Greene King Limited of GBP 300m.

On 09 July 2026, the company issued 1 ordinary share with par value of GBP 1 to Great East Resources Limited for a consideration of GBP 450m.

On 16 July 2026, the company issued 1 ordinary share with par value of GBP 1 to Great East Resources Limited for a consideration of GBP 450m.